UNCONTROLLED TWO AREA LOAD FREQUENCY CONTROL SYSTEM

AGC IN A MULTI AREA SYSTEM

- In an interconnected (multi area) system, there will be one ALFC loop for each control area (located at the ECC of that area).
- They are combined as shown in Fig for the interconnected system operation.
- For a total change in load of $\triangle PD$, the steady state Consider a two area system as depicted in Figure.
- The two secondary frequency controllers, AGC1 and AGC2, will adjust the power reference values of the generators participating in the AGC.
- In an N-area system, there are N controllers AGCi, one for each area i.



- A block diagram of such a controller is given in Figure 4.2. A common way is to implement this as a proportional-integral (PI) controller:
- Deviation in frequency in the two areas is given by pre-

$$\Delta f = \Delta \omega 1 = \Delta \omega 2 = -\Delta PD / \beta 1 + \beta 2$$

where

$\beta 1 = D1 + 1/R1$

$\beta 2 = D2 + 1/R2$

E expression for tie-line flow in a two-area interconnected system Consider a change in load Δ PD1 in area1. The steady state frequency deviation Δ f is the same for both the areas.

That is

$$\Delta \mathbf{f} = \Delta \mathbf{f} \mathbf{1} = \Delta \mathbf{f} \mathbf{2}$$

Thus, for area1, we have



AGC for a multi-area operation

Solving for Δf , we get

 $\Delta \mathbf{f} = -\Delta \mathbf{P} \mathbf{D} \mathbf{1} / \beta \mathbf{1} + \beta \mathbf{2}$

- Where $\beta 1$ and $\beta 2$ are the composite frequency response characteristic of Area1 and Area 2 respectively.
- An increase of load in area1 by Δ PD1 results in a frequency reduction in both areas and a tie-line flow of Δ P12.
- A positive $\Delta P12$ is indicative of flow from Area1 to Area 2 while a negative $\Delta P12$ means flow from Area 2 to Area1.
- Similarly, for a change in Area 2 load by Δ PD2, we have



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